

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with transmission, ancillary and other services provided by PJM. This Transmission Cost Recovery Rider (TCRR) is designed to cover all transmission and transmission-related costs or credits, including ancillary, congestion, and capacity costs, imposed on or charged to the Company by FERC or PJM.

APPLICABLE:

Required for any Customer that receives Standard Offer generation service from the Company.

RATE PER MONTH:

The applicable rates for TCRR according to Service Type as defined in this Schedule, are as follows:

Residential:

Energy Charge \$0.0077794 per kWh

Residential Heating:

Energy Charge \$0.0076630 per kWh

Secondary:

Demand Charge \$3.9734425 per kW for all kW over 5 kW of Billing Demand

Energy Charge \$0.0021670 per kWh for the first 1,500 kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0021670 per kWh for all kWh in lieu of the above demand and energy charges.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated May 27, 2009 of the Public Utilities Commission of Ohio.

Issued May 27, 2009

Effective June 1, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

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Primary:

| | |
|------------------------|---|
| Demand Charge | \$2.8505201 per kW for all kW of Billing Demand |
| Energy Charge | (\$0.0001301) per kWh |
| Reactive Demand Charge | \$0.2032959 per kVar for all kVar of Billing Demand |

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of (\$0.0001301) per kWh in lieu of the above demand charge.

Primary-Substation:

| | |
|------------------------|---|
| Demand Charge | \$2.8922850 per kW for all kW of Billing Demand |
| Energy Charge | (\$0.0001231) per kWh |
| Reactive Demand Charge | \$0.2666526 per kVar for all kVar of Billing Demand |

High Voltage:

| | |
|------------------------|---|
| Demand Charge | \$2.9725207 per kW for all kW of Billing Demand |
| Energy Charge | (\$0.0001215) per kWh |
| Reactive Demand Charge | \$0.1919466 per kVar for all kVar of Billing Demand |

Private Outdoor Lighting:

| | |
|---------------|---------------------|
| Energy Charge | \$0.0082019 per kWh |
|---------------|---------------------|

School:

| | |
|---------------|---------------------|
| Energy Charge | \$0.0078216 per kWh |
|---------------|---------------------|

Street Lighting:

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Energy Charge \$0.0080980 per kWh

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

DETERMINATION OF KILOVAR BILLING DEMAND:

If kilovars are not measured, a ninety per cent (90%) power factor will be assumed for billing purposes. Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to measure kilovars shall be subject to an additional charge of thirty-four dollars (\$34.00) per month.

Kilovar billing demand shall be determined at the time of maximum kilowatt billing demand.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR shall be filed with the Public Utilities Commission of Ohio on or before February 15 of each year and be effective for service rendered May 1 through April 30 of the subsequent year, unless otherwise ordered by the Commission.

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