

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIVATE OUTDOOR LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer Distribution Service along with a lighting fixture for all-night outdoor lighting, billed on a customer charge and per fixture basis.

APPLICABLE:

Available for all-night outdoor lighting service to any Customer for lighting of driveway and other outdoor areas on the Customer's premises, where such service can be supplied by the installation of lighting fixtures supplied directly from existing secondary circuits. All facilities shall be owned by the Company.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$14.09 per Customer

Fixture Charge:	kWh
\$0.0366849 per lamp, 3,600 Lumens Light Emitting Diode (LED)	14
\$0.0366849 per lamp, 8,400 Lumens Light Emitting Diode (LED)	30

THE FOLLOWING FIXTURES ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

\$0.0366849 per lamp, 9,500 Lumens High Pressure Sodium	39
\$0.0366849 per lamp, 28,000 Lumens High Pressure Sodium	96
\$0.0366849 per lamp, 7,000 Lumens (Nominal) Mercury	75
\$0.0366849 per lamp, 21,000 Lumens (Nominal) Mercury	154
\$0.0366849 per lamp, 2,500 Lumens (Nominal) Incandescent	64
\$0.0366849 per lamp, 7,000 Lumens (Nominal) Fluorescent	66
\$0.0366849 per lamp, 4,000 Lumens (Nominal) Post Top Mercury	43

Filed pursuant to the Opinion and Order in Case No. 22-0900-EL-SSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued August 25, 2023

Effective September 1, 2023

Issued by
Kenneth J. Zagzebski, President and Chief Executive Officer

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The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

POLE CHARGES:

If a lamp is installed on an existing pole, the Pole Charge shall be included in the Fixture Charge of the applicable lamp. The Pole Charge for each additional standard wood pole shall be \$0.05 per month for each additional pole installed. If a Customer desires an Ornamental Pole, the Pole Charge shall be \$0.05 per month for each Ornamental Pole installed. The Company, at its discretion, reserves the right to refuse to install poles for new installations.

AERIAL SERVICE:

Secondary aerial spans shall be supplied, where necessary, for an additional charge of \$0.02 net per month, per span.

UNDERGROUND SERVICE:

Underground service will be provided, where requested, for an additional charge of \$0.68 net per month, per one hundred (100) trench feet or fraction thereof. The Customer shall provide all trenching and backfilling to accommodate the Company's underground conductors according to Company specifications.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

- Universal Service Fund Rider on Sheet No. D28.
- Infrastructure Investment Rider on Sheet No. D29.
- Storm Cost Recovery Rider on Sheet No. D30.
- Regulatory Compliance Rider on Sheet No. D31.
- Excise Tax Rider on Sheet No. D33.
- Switching Fee Rider on Sheet No. D34.
- Distribution Investment Rider on Sheet No. D36.
- Energy Efficiency Rider on Sheet No. D38.
- Economic Development Cost Recovery Rider on Sheet No. D39.

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Nineteenth Revised Sheet No. D23
Cancels
Eighteenth Revised Sheet No. D23
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Legacy Generation Rider on Sheet No. D40.
Tax Savings Credit Rider on Sheet No. D41.

The fixture energy (kWh) listed above is the average monthly usage for each lamp and shall be used for determining the charges for the above riders.

TERM OF CONTRACT:

For a fixed term of not less than two (2) years, and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other.

SERVICES PROVIDED:

The Company will maintain the equipment and replace defective lamps. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company does not guarantee continuous lighting and shall not be liable to the Customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause.

All lamps shall burn from dusk to dawn, burning approximately four thousand (4,000) hours per annum.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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