P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
COGENERATION AND SMALL POWER PRODUCTION TARIFF

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the terms and conditions of standard market-based rate for electricity transactions between The Dayton Power and Light Company ("Company" or "DP&L") and Qualifying Facilities ("QF") as provided by PURPA, specifically for small power production and cogeneration facilities. A QF means a small power producer and/or cogenerator that meets the criteria specified by the Federal Energy Regulatory Commission (FERC) in 18 C.F.R. Sections 292.203(a) and (b) and has made the requisite filings before the FERC to obtain QF status. PURPA means the Public Utility Regulatory Policies Act of 1978, as amended by the Energy Policy Act of 2005, at 16 U.S.C.S Section 824a-3. This Tariff Sheet will be administered in accordance with Ohio Administrative Code Section 4901:1-10-34.

APPLICABLE:

Available to any customer that is registered with FERC as a QF and is not being served under the Company's Net Metering Tariff Sheet No. D5. To receive service under this Tariff Sheet, the Company and QF must enter into a Service Agreement that specifies the length and the terms and conditions of service. A QF is not permitted under this Tariff to make partial sales of the QF output to third parties. A QF shall be responsible for providing the total energy generated by the QF facility to the Company.

TERMS AND CONDITIONS:

All QF must operate their interconnected facilities pursuant to the operating requirements of PJM and in accordance with the Company's specifications for interconnection and parallel operation.

All QF interconnecting at the distribution level must comply with the guidelines set forth in Chapter 4901:1-22 of the Ohio Administrative Code, and enter into a standard interconnection agreement with the Company.

All QF interconnected at the transmission level must comply with PJM's policies and procedures for interconnection, including interconnection procedures for small generators.

RATES:

Energy payments to QF shall be based on the location marginal price in PJM's day-ahead energy market at PJM's pricing node that is closest to the QF point of injection, or at a relevant trading hub or zone.

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Locational marginal price means the hourly integrated market clearing price for energy at the location the energy is delivered or received.

A QF may elect to execute a negotiated contract with the Company instead of selling the electrical output of the QF at the standard market-based rate. The terms of the contract may take into account, among other factors, a utility's system costs, contract duration, QF availability during daily or system peaks, whether the utility avoids costs from the daily or system peaks, and costs or savings from line losses. Any such contract shall be subject to approval by the Public Utilities Commission of Ohio (PUCO) within one hundred twenty days of its filing with the PUCO.

DP&L will charge a monthly administrative fee equal to the applicable Distribution service tariff Customer Charge.

METERING:

A QF will be required to install a wireless interval meter to register the flow of electricity in both directions on an interval basis. If a QF's existing meter is not a wireless interval meter, the Company, upon written request from the QF, shall install at the QF's expense a wireless interval meter capable of registering the flow of electricity in both directions on an interval basis.

RULES AND REGULATIONS:

All electric service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the QF.

Filed pursuant to the Opinion and Order in Case No. 17-2285-EL-ATA dated April 25, 2018 of the Public Utilities Commission of Ohio.

Issued April 30, 2018

Effective May 1, 2018

Issued by
CRAIG L. JACKSON, President and Chief Executive Officer