

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
COMPETITIVE RETAIL GENERATION SERVICE

APPLICABLE:

Any Customer who chooses to take generation service from a PUCO approved Alternate Generation Supplier (“AGS”). Only one AGS can provide competitive generation service per billing account.

TERM OF SERVICE:

Customers may select an AGS for any length of time that is at least one (1) billing cycle, subject to the terms and conditions between the AGS and the Customer.

DEFAULT SERVICE:

Customers who do not select an AGS, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations, will be served under the Company’s applicable Standard Offer Rate Sheet No. G10.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Applicable Distribution Tariff Sheet Nos. D17 through D25.

Transmission Cost Recovery Rider - Non-bypassable Sheet No. T8.

RULES AND REGULATIONS:

All the Electric Distribution Service Rules and Regulations shall apply to customers taking service under this Tariff Sheet.

RATES PER MONTH:

Filed pursuant to the Opinion and Order in Case No. 22-0900-EL-SSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued August 25, 2023

Effective September 1, 2023

Issued by
Kenneth J. Zagzebski, President and Chief Executive Officer

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Customer must agree to and be provided a copy of the terms and conditions of service, including, but not limited to, price and service termination disclosure from its AGS.

CUSTOMER ELECTION:

The Customer must contact the AGS directly to obtain competitive electric service. The AGS is required to follow the enrollment procedures as described in the Alternate Generation Supplier Coordination Tariff. If a Customer contacts the Company to request initial service from an AGS, or to request a change of suppliers, the Company will inform the Customer that the AGS must be contacted directly with the request. The Company will also provide the Customer with a list of DP&L approved AGSs and contact information.

HOURLY METERS:

Any Customer who chooses to take Generation Service under this Tariff Sheet and has a maximum annual peak demand greater than or equal to two hundred (200) kW for the most recent twelve (12) month period must install at their own expense an hourly wireless interval meter. The Company will make the interval meter request form and approved equipment list available on the public section of the DP&L Internet Site. All meters will be the sole property of the Company.

If communication arrangements are unsatisfactory, the Customer will be charged the manual interval meter read fee provided for in this tariff and may be returned to the Standard Offer Rate at the Company's discretion after notification.

SCHEDULE OF FEES AND CHARGES:

Manual Interval Meter Read: \$88.00 per meter read

LIMITATION OF LIABILITY:

The Company shall have no liability with respect to any transaction or arrangement by or between a Customer and AGS. The Company is not liable for a Customer's lost savings arising out of an error or omission in customer enrollment or switching by the AGS.

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, OH 45432

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Cancels
Fifth Revised Sheet No. G9
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CERTIFIED AGS

A list of all AGSs can be found on DP&L's website at www.dpandl.com or by calling DP&L at 1-800-way-togo.

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